

In the Specification:

Please amend the first full paragraph on page 5 as follows:

The addition of Nitrogen (N₂) or Carbon Dioxide (CO₂) as either a liquid or gas can dramatically improve the flow back characteristics of fracture fluids especially in under pressured reservoirs. Not only is the amount of fluid required for the job reduced, the hydrostatic head of the well bore fluid is lowered and the well can flow on its own. High pumping pressure will compress Nitrogen bubbles during placement of the stimulation treatment only to expand when pressures are bled off and the treatment is flowed back. The fluid contains 10-200 standard cubic metres of Nitrogen or Carbon Dioxide per cubic metre of fluid.